

February 13, 2020

Mr. Sam Buckles Forsyth County Solid Waste Program 1950 Sharon Road Cumming, Georgia 30041

Re: Advanced Disposal Services, Eagle Point Landfill
1st Quarter 2020 Methane Monitoring Report

Permit No.: 058-012D (MSWL)

ADS-04-Methane

Dear Mr. Buckles:

Pursuant to Section 2.9 of the Memorandum of Understanding, executed December 7, 2017, Advanced Disposal Services herein encloses the 1st Quarter 2020 Methane Monitoring results for the above referenced facility. The Eagle Point Landfill *is in compliance* for this quarterly monitoring event. By copy of this letter, the County is notified of this EPD-based regulatory compliance report for boundary methane monitoring. If you have any questions regarding this matter, please feel free to contact me at (678)341-7144.

Sincerely,

Michael B. Stowe

Environmental Compliance Manager

Enclosures

Cc: Scott Mann (w/ enclosures for Operating Records)

Robert Heller (w/o enclosures-electronic) Gerald Allen (w/o enclosures-electronic)

Periodic Methane Monitoring Report

1st Quarter / 2020 Quarter or Month / Year

Facility Name:	Eagle Point Landfill	Date(s) of Monitoring:	1/9/2020
Facility Permit #'s:		Monitoring Conducted by:	M Services
Permit #'s (cont):	058-012D(MSWL)	Equipment Field Calibrated by:	M. Young
County (Location):	Forsyth	Date of Field Calibration:	1/9/2020
Monitoring Equipment:	RKI Eagle 2	Manufacturer Calibration/Service Da	ite: 01/2020

- 1. All reports must include a scaled and dated potentiometric surface map, (this applies only to those facilities required to perform groundwater monitoring) that shows ALL monitoring points, accompanied by a table listing the as-built depths and corresponding elevations of the bottoms of the methane monitoring wells and/or barhole punches. The potentiometric surface maps must be updated on an annual basis, signed & sealed by a qualified groundwater scientist. Those facilities that do not conduct groundwater monitoring should, at a minimum, include a site map that shows ALL monitoring locations.
- 2. All reports must specify whether each monitoring location is a structure, permanent well, barhole punch or vent (e.g. MM-1=scalehouse, MM-1=well, MM-1=BHP (barhole punch), MM-1=vent, or GWC-1=groundwater well).

3. Monitoring Results

a. Permanent Approved COMPLIANCE Monitoring Locations

Monitoring Point			Monitoring Point		
<u>Identification</u>	Monitoring Results		Identification	Monitoring Results	
MM-1S	% Methane By Volume:	0%	MM-4	% Methane By Volume:	0%
Well	% Oxygen:	20.9%	Well	% Oxygen:	20.1%
	Time Sampled:	1415		Time Sampled:	1404
MM-1D	% Methane By Volume:	0%	MM-5	% Methane By Volume:	0%
Well	% Oxygen:	20.9%	Well	% Oxygen:	19.9%
	Time Sampled:	1417		Time Sampled:	1400
MM-2S	% Methane By Volume:	0%	MM-6	% Methane By Volume:	0%
Well	% Oxygen:	20.9%	Well	% Oxygen:	20.9%
	Time Sampled:	1425		Time Sampled:	1354
				·	
MM-2D	% Methane By Volume:	0%	MM-7	% Methane By Volume:	0%
Well	% Oxygen:	20.9%	Well	% Oxygen:	20.4%
	Time Sampled:	1427		Time Sampled:	1350
			1		
MM-3S	% Methane By Volume:	0%	MM-8S	% Methane By Volume:	0%
Well	% Oxygen:	20.9%	Well	% Oxygen:	20.6%
	Time Sampled:	1409		Time Sampled:	1344
MM-3D	% Methane By Volume:	0%	MM-8D	% Methane By Volume:	0%
Well	% Oxygen:	20.9%	Well	% Oxygen:	19.1%
	Time Sampled:	1407		Time Sampled:	1346

a. Permanent Approved COMPLIANCE Monitoring Locations (cont'd)

Monitoring Point Identification	Monitoring Results				
MM-9A Well	% Methane By Volume: % Oxygen: Time Sampled:	0% 20.9% 1325	MM-10 Well	% Methane By Volume: % Oxygen: Time Sampled:	0% 20.1% 1321
MM-9S Well	% Methane By Volume:% Oxygen:Time Sampled:	0% 20.9% 1339	MM-11 Well	% Methane By Volume: % Oxygen: Time Sampled:	0.05% 20.9% 1317
MM-9D_ Well	% Methane By Volume:% Oxygen:Time Sampled:	0% 20.9% 1341			

b. Facility Structures (All on-site structures must be monitored, listed, and shown on map)

Facility Structure	Monitoring Results		Facility Structure	Monitoring Results	
MM-12	_% LEL:	0%	MM-15	% LEL:	0%
Scale House	% Methane by Volume:	0%	Maintenance Shop	- % Methane by Volume:	0%
	% Oxygen:	20.9%		% Oxygen:	20.9%
	Time Sampled:	1331		Time Sampled:	1335
				_	
MM-13	_% LEL:	0%	MM-16	% LEL:	0%
Storage Shed A	% Methane by Volume:	0%	Break Trailer	% Methane by Volume:	0%
	% Oxygen:	20.9%		% Oxygen:	20.9%
	Time Sampled:	1304		Time Sampled:	1309
				_	
MM-13	_ % LEL:	0%	MM-17	% LEL:	0%
Storage Shed B	% Methane by Volume:	0%	Operations Trailer	% Methane by Volume:	0%
	% Oxygen:	20.9%		% Oxygen:	20.9%
	Time Sampled:	1306		Time Sampled:	1311
				_	
MM-14	_% LEL:	0%			
Office	% Methane by Volume:	0%			
	% Oxygen:	20.9%			
	Time Sampled:	1333			

c. Miscellaneous Monitoring Locations (vents, trenches not part of compliance monitoring)

Monitoring Point		
<u>Identification</u>	Monitoring Results	
N/A	% Methane By Volume:	
	% Oxygen:	
	Time Sampled:	

		•				own release)	
f-site	e Structure N	lonitoring Results					
	N/A % LEL:						
	% Methane	by Volume:		••••			
	% Oxygen:			_			
	Time Sampl	ed:	•	_			
	Climatic/Physical C	onditions at Site					
	Samples must be col season. Barhole pun soils are saturated o after 12:00 pm, and (i.e. http://weather.no	ch sampling shour frozen. All sau completed by 6:	uld not be npling at	performed of compliance	during or e moni	r immediately afte toring locations	er rain events, or whe s must be performe
	a. Soil Conditions:	Wet					
	b. Weather Condition		inny				
	c. Temperature:	58	-	60 °	_		
	d. Barometric Condit	ions: Rising		_ Falling _	Х	Steady	Reading: 30.51 - 30.46 "
	e. Relative Humidity	10%-90%?	Yes	x N	О	Range	
	f. Condition/Access:	Sampling points a	are proper	ly identified	secure		
	If no places list defici	ana sta a cata a consecutiv				Yes x	No
	If no please list deficie	encies observed:					
		· · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·	
	g. If stressed vegeta the space provided be		esence of	f methane g	as is no	ted, describe the	extent and locat
	the space provided be None noticed Description of Same	elow.	s: Provide	e a clear an	d concis	e description for	each type of sampl
	the space provided be None noticed Description of Samp (well, barhole punch,	pling Techniques	s: Provide	e a clear and	d concis	e description for	each type of sampli
	Description of Samp (well, barhole punch, peak readings should	pling Techniques structure, etc.) po be reported. Any	s: Provide erformed y exceptio	e a clear and during the mans should b	d concis nonitorir e noted	e description for ig event. Wells a here.	each type of samplir are NOT to be vente
	Description of Samp (well, barhole punch, peak readings should Wells are opened and	pling Techniques structure, etc.) po be reported. Any ditested immediat	s: Provide erformed y exceptio	e a clear and during the mans should b	d concis nonitorir e noted	e description for	each type of samplir are NOT to be vente
	Description of Samp (well, barhole punch, peak readings should	pling Techniques structure, etc.) po be reported. Any ditested immediat	s: Provide erformed y exceptio	e a clear and during the mans should b	d concis nonitorir e noted	e description for ig event. Wells a here.	each type of samplir are NOT to be vente
	Description of Samp (well, barhole punch, peak readings should Wells are opened and	pling Techniques structure, etc.) po be reported. Any ditested immediat	s: Provide erformed y exceptio	e a clear and during the mans should b	d concis nonitorir e noted	e description for ig event. Wells a here.	each type of samplir are NOT to be vente

6.	Additional Comment	s					
			The state of the s				
	EM Sarvious uses the	DIVI Foodle 2 for maritaring. On autino and a late					
	EM Services uses the RKI Eagle 2 for monitoring. Operating manual can be found at: Eagle - http://www.rkiinstruments.com/pdf/71-0154RK.pdf						
		CERTIFICATION					
I CERT	IFY that all required in	nformation on this form is complete and accurate, and					
accordaduring the limit (LI	ance with all applicat this sampling/monitor EL) for methane in fa trations do / _x_	nane sampling was conducted by myself or my authorizable rules and current EPD guidance. Concentrations or ing eventdo /_x_ do not exceed 25 percent of acility structures (excluding the gas recovery system conducted and exceed the LEL for methane at the approved conducted and in the approved conducted by myself or my authorizable and in the approved conducted by myself or my authorizable and in the approved conducted by myself or my authorizable and in the approved conducted by myself or my authorizable and in the approved conducted by myself or my authorizable and in the approved conducted by myself or my authorizable and in the approved conducted by myself or my authorizable and in the approved conducted by myself or my authorizable and in the approved conducted by myself or my authorizable and in the approved conducted by myself or my authorizable and in the approved conducted by myself or my authorizable and in the approved conducted by myself or my authorizable and in the approved conducted by myself or my authorizable and in the approved by myself or my authorizable and in the approved by myself or my authorizable and in the approved by myself or my authorizable and in the approved by	of methane detected of the lower explosive omponents) and gas				
(IF TH	IS STATEMENT IS NO	T SIGNED OR THE FORM IS ALTERED THE DIVISION WILI RESULTS FROM THE SUBJECT FACILITY)	L NOT ACCEPT THE				
		Owner, EM Services	1/13/2020				
	⊃'(Signature)	(Title)	(Date)				
		Jeff Johnson					
		Environmental Monitoring Services					
		106A Hartwood Drive, Woodstock, GA 30189 770/823-7174					
		(Typed Name, Address, and Telephone Number)					